

# IREN

Sector: Utilities

# OUTPERFORM

Price: Eu1.91 - Target: Eu2.20

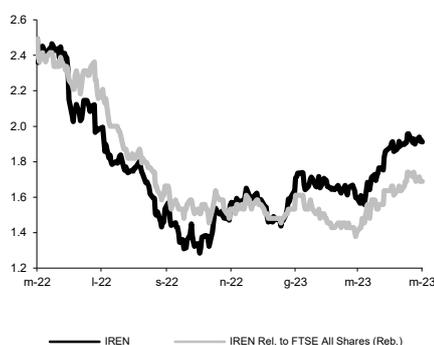
## Jump in Working Capital is Temporary; Guidance Confirmed

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### Stock Rating

<b>Rating:</b>	Unchanged		
<b>Target Price (Eu):</b>	from 2.00 to 2.20		
	<b>2023E</b>	<b>2024E</b>	<b>2025E</b>
<b>Chg in Adj EPS</b>	0.4%	0.1%	0.1%

### IREN - 12M Performance



### Stock Data

 Reuters code: IREE.MI  
 Bloomberg code: IRE IM

Performance	1M	3M	12M
Absolute	1.5%	15.2%	-23.3%
Relative	3.1%	16.0%	-36.3%
12M (H/L)			2.47/1.28
3M Average Volume (th):			2,009.50

### Shareholder Data

No. of Ord shares (mn):	1,301
Total no. of shares (mn):	1,301
Mkt Cap Ord (Eu mn):	2,487
Total Mkt Cap (Eu mn):	2,487
Mkt Float - Ord (Eu mn):	1,200
Mkt Float (in %):	48.3%
Main Shareholder:	
FSU Genoa	18.9%

### Balance Sheet Data

Book Value (Eu mn):	2,327
BVPS (Eu):	2.12
P/BV:	0.9
Net Financial Position (Eu mn):	-3,719
Enterprise Value (Eu mn):	6,474

- 1Q23 results in line with expectations.** Yesterday Iren reported a set of 1Q23 results that were substantially in line with our expectations and the consensus at most levels. In detail, EBITDA closed at Eu369mn (+2% YoY in adjusted terms and in line with our estimate), EBIT at Eu210mn, and adj. net income at Eu135mn (-5% YoY and 3% above our estimate). On the balance sheet, net debt ended strongly up at Eu3,715mn (vs. Eu3,675mn) also on the back of Eu191mn of CapEx (+35% YoY).
- Divisional performances.** Energy: EBITDA was down 19% YoY (8% below our estimates) as a tough comparison in district heating and lower volumes in thermo production, partly due to the extraordinary stoppage at Turbigio, were mitigated by better margins in hydro; Market: EBITDA closed at Eu70mn (+85% and 13% above expectations) mostly thanks to the recovery in electricity supply; Networks: EBITDA was up 1% YoY to Eu96mn; Waste: EBITDA up 5% YoY to Eu68mn, as lower prices of electricity sold were counterbalanced by the positive contribution of M&A in waste collection (SEI Toscana).
- 2023 guidance confirmed.** Management confirmed its previous 2023 guidance for EBITDA to rise 6% YoY to c.Eu1,120mn, NFP/EBITDA of 3.3x for net debt of c.Eu3.7bn, with technical CapEx at c.Eu0.9-1.0bn.
- Other messages from the conference call:** Working capital: temporary increase of around Eu350mn: Eu120mn from acceleration of CapEx in 4Q22, Eu105mn from seasonal absorption, Eu130mn for superbonus tax credits. The change in the waste collection payment method also had a Eu60mn negative impact (from monthly payments to half yearly in selected areas) and gas payment terms that are still not normalised had a further Eu60mn impact (the company is working to reduce this). Management expects Eu350mn to be reabsorbed in the coming quarters (certainly by year-end). Egea: the group is analysing why A2A ended exclusive talks, and is considering the asset due to attractive potential synergies, but financial solidity remains a priority. Gas distribution dossier: expect non-binding offers by mid-May, closing by year-end. Photovoltaic assets: the group is developing 70MW of greenfield plants in Basilicata, Lazio and Sicily while another 400 MW of pipeline are currently under authorization.
- Change in estimates and target price.** Following results we are broadly confirming our 2023-2024 estimates. Our TP moves to Eu2.20 from Eu2.00, mostly on the back of a sector re-rating, and is still 50% based on DCF and 50% on sector multiples.
- OUTPERFORM; target Eu2.20 (from Eu2.00).** Short-term headwinds continue to include the water crisis and an energy environment that remains uncertain despite the recent drop in gas/electricity prices, but we believe the company remains attractive thanks to an appealing valuation, a good dividend yield, a balanced portfolio, and a strong commitment to decarbonisation. The stock is trading at a 2023 EV/EBITDA of 5.7x and a 2023 P/E of 9.5x and we would view any weakness in the share price as a buying opportunity.

Key Figures & Ratios	2021A	2022A	2023E	2024E	2025E
Sales (Eu mn)	4,967	7,862	6,690	6,068	5,613
EBITDA Adj (Eu mn)	1,016	1,055	1,129	1,219	1,349
Net Profit Adj (Eu mn)	262	253	261	283	317
EPS New Adj (Eu)	0.201	0.194	0.201	0.217	0.244
EPS Old Adj (Eu)	0.201	0.194	0.200	0.217	0.244
DPS (Eu)	0.105	0.110	0.121	0.133	0.146
EV/EBITDA Adj	6.4	5.9	5.7	5.5	5.2
EV/EBIT Adj	14.4	12.7	12.7	12.8	12.7
P/E Adj	9.5	9.8	9.5	8.8	7.8
Div. Yield	5.5%	5.8%	6.3%	7.0%	7.7%
Net Debt/EBITDA Adj	2.9	3.2	3.3	3.3	3.1

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